

Potpourri

POTPOURRI

Department of Agriculture and Forestry Horticulture Commission

Landscape Architect Registration Exam

The next landscape architect registration examination will be given June 12-13, 2006, beginning at 7:45 a.m. at the College of Design Building, Louisiana State University Campus, Baton Rouge, LA. The deadline for sending the application and fee is as follows.

New Candidates: February 17, 2006
Re-Take Candidates: March 3, 2006
Reciprocity Candidates: April 23, 2006

Further information pertaining to the examinations may be obtained from Craig Roussel, Director, Horticulture Commission, P.O. Box 3596, Baton Rouge, LA 70821-3596, phone (225) 952-8100.

Any individual requesting special accommodations due to a disability should notify the office prior to February 17, 2006. Questions may be directed to (225) 952-8100.

Bob Odom
Commissioner

0601#027

POTPOURRI

Department of Agriculture and Forestry Horticulture Commission

Retail Floristry Examination

The next retail floristry examinations will be given May 1-5, 2006, 9:30 a.m. at the 4-H Mini Farm Building, Louisiana State University Campus, Baton Rouge, LA. The deadline for sending in application and fee is March 17, 2006. No applications will be accepted after March 17, 2006.

Further information pertaining to the examinations may be obtained from Craig Roussel, Director, Horticulture Commission, Box 3596, Baton Rouge, LA 70821-3596, phone (225) 952-8100.

Any individual requesting special accommodations due to a disability should notify the office prior to March 17, 2006. Questions may be directed to (225) 952-8100.

Bob Odom
Commissioner

0601#028

POTPOURRI

Department of Agriculture and Forestry Office of Agricultural and Environmental Sciences Division of Pesticides and Environmental Programs

Imposition of Quarantines for Hurricanes Katrina and Rita

The Imposition of Quarantine for Formosan Termites for Hurricane Katrina and Imposition of Quarantine for Formosan Termites for Hurricane Rita; both of which were signed on December 7, 2005 and published in the Baton Rouge Advocate on December 13, 2005, and published in the *Louisiana Register* on December 20, 2005, supersedes all previously published Imposition of Quarantine for Formosan Termites relative to hurricanes Katrina and Rita and rendered all such previous Impositions of Quarantine for Formosan Termites relative to hurricanes Katrina and Rita null and void as of December 7, 2005.

If there are any questions or concerns regarding the Imposition of Quarantine for Formosan Termites relative to hurricanes Katrina and Rita please contact:

Bobby Simoneaux
Director, Pesticides and Environmental Programs
P. O. Box 3596
Baton Rouge, LA 70821
Telephone: (225) 925-3763
Fax: (225) 925-3760
E-mail: bobby_s@ldaf.state.la.us

Bob Odom
Commissioner

0601#048

POTPOURRI

Department of Agriculture and Forestry Office of Forestry and Department of Revenue Tax Commission

Timber Stumpage Values

The Louisiana Forestry Commission and the Louisiana Tax Commission met jointly to adopt current average timber stumpage values for 2006 on December 12, 2005, which is the second Monday in December as required by the provisions of R.S. 47:633.

The valuations adopted by these commissions shall take effect on January 1, 2006 and continue through December 31, 2006. The values that were adopted are:

Trees and Timber	Price/Scale	Price/Ton
Pine Sawtimber	\$358.08/MBF	\$44.76/Ton
Hardwood & Cypress Sawtimber	\$339.72/MBF	\$35.76/Ton
Pine Chip and Saw	\$110.80/CD	\$41.04/Ton
Pulpwood		
Pine Pulpwood	\$22.03/CD	\$8.16/Ton
Hardwood & Cypress Pulpwood	\$19.17/CD	\$6.73/Ton

Conversion Factors		
MBF Pine Doyle Scale	16,000 lbs.	8.00 Tons
MBF Hardwood Doyle Scale	19,000 lbs.	9.50 Tons
Cord Pine	5,400 lbs.	2.70 Tons
Cord Hardwood	5,700 lbs.	2.85 Tons
Chip-N-Saw	5,400 lbs.	2.70 Tons

Bob Odom
Commissioner

0601#047

POTPOURRI

**Department of Environmental Quality
Office of the Secretary
Legal Affairs Division**

Clean Air Interstate Rule

On March 10, 2005, the Environmental Protection Agency (EPA) finalized the Clean Air Interstate Rule (CAIR). CAIR provides a federal framework requiring states to reduce emissions of sulfur dioxide (SO₂) and nitrogen oxide (NO_x). EPA anticipates that states will achieve this primarily by reducing emissions from the power generation sector. NO_x (annual and seasonal) allocations will be on a unit-by-unit basis; per CAIR definition, all SO₂ allocations were made under the Acid Rain Program. Besides distribution of allocations, all subject units contained within a Title V permit will need to apply for a CAIR permit.

As part of its effort to implement CAIR, the department has attempted to identify all units subject to CAIR. The department has reviewed data from its database, the National Electric Energy System Database (NEEDS 2000, 2003, and 2004), the Department of Energy, and the Acid Rain Program. The resulting list was revised/updated based on the response of the members of the CAIR stakeholder group. The facilities remaining on the list were contacted by the department to confirm the status of potentially subject units.

The department encourages all facilities with units that meet the definitions given below to review the final list of subject units (see list below). If a facility has a unit that will be subject to CAIR, but the unit does not appear on the department's list, the facility should contact Darlene Doshier-Collard, Office of Environmental Assessment, Air Quality Assessment Division, at 225-219-3580. Units not on the list will not receive NO_x allocations. If a unit is subject but does not have SO₂ or does not receive NO_x allocations, allowances must be purchased for the unit to operate. If a unit is located at a facility with a Title V permit, a CAIR permit must be acquired for the unit to operate in compliance.

Per the final CAIR rule, a subject unit is "... a stationary, fossil-fuel-fired boiler or stationary, fossil-fuel-fired combustion turbine serving ... a generator with nameplate capacity of more than 25 MWe producing electricity for sale." This would include units that are permitted and still can be operated. A cogeneration unit is also subject to the CAIR provisions per the final CAIR if it is "... a cogeneration unit serving at any time a generator with nameplate capacity of more than 25 MWe and supplying in any calendar year more than one-third (1/3) of the unit's potential electric output capacity of 219,000 MWh, whichever is greater, to any utility power distribution system for sale." For a copy of the final CAIR rule and any current information regarding the CAIR rule, go to <http://www.epa.gov/cair/rule.html>, EPA's CAIR site.

Louisiana Electrical Generating Units Potentially Subject to CAIR				
AI #	Facility Name	Name Plate Capacity (Megawatts)	Location (by Parish)	Facility Owner
703	A B Paterson Unit 3	51.7	Orleans	Entergy New Orleans Inc
703	A B Paterson Unit 4	81.2	Orleans	Entergy New Orleans Inc
86244	Acadian Energy Center (1-99)	165	Calcasieu	Calcasieu Development Co LLC
86244	Acadian Energy Center (2-99)	155	Calcasieu	Calcasieu Development Co LLC
83623	Acadia Energy Center CT1	185	St. Landry	Acadia Power Partners, LLC
83623	Acadia Energy Center CT2	185	St. Landry	Acadia Power Partners, LLC
83623	Acadia Energy Center CT3	185	St. Landry	Acadia Power Partners, LLC
83623	Acadia Energy Center CT4	185	St. Landry	Acadia Power Partners, LLC
83623	Acadia Power Station Unit 5	185	St. Landry	Central Louisiana Electric Co
83623	Acadia Power Station Unit 6	185	St. Landry	Central Louisiana Electric Co
1060	Arsenal Hill	125	Caddo	Southwestern Electric Power Co
286	Baton Rouge Cogen	422.1	East Baton Rouge	Exxon Mobil Chemical Co
92706	Bayou Cove Peaking Power Unit 1	110	Jefferson Davis	Bayou Cove Peaking Power LLC
92706	Bayou Cove Peaking Power Unit 2	110	Jefferson Davis	Bayou Cove Peaking Power LLC
92706	Bayou Cove Peaking Power Unit 3	110	Jefferson Davis	Bayou Cove Peaking Power LLC
92706	Bayou Cove Peaking Power Unit 4	110	Jefferson Davis	Bayou Cove Peaking Power LLC
11917	Big Cajun 1 Unit 1	133.6	Pointe Coupee	Louisiana Generating LLC
11917	Big Cajun 1 Unit 2	133.6	Pointe Coupee	Louisiana Generating LLC
38867	Big Cajun 2 Unit 3	632.5	Pointe Coupee	Louisiana Generating LLC/Entergy Gulf States
38867	Big Cajun 2 Unit 1	638	Pointe Coupee	Louisiana Generating LLC
38867	Big Cajun 2 Unit 2	632.5	Pointe Coupee	Louisiana Generating LLC
11917	Big Cajun 1 Peakers Unit 1	128	Pointe Coupee	Louisiana Generating LLC
11917	Big Cajun 1 Peakers Unit 2	128	Pointe Coupee	Louisiana Generating LLC
81859	Calcasieu Power LLC Unit 1	155	Calcasieu	Calcasieu Power LLC

Louisiana Electrical Generating Units Potentially Subject to CAIR				
AI #	Facility Name	Name Plate Capacity (Megawatts)	Location (by Parish)	Facility Owner
81859	Calcasieu Power LLC Unit 2	165	Calcasieu	Calcasieu Power LLC
51854	Carville Energy Center CT1	207	Iberville	Carville Energy LLC
51854	Carville Energy Center CT2	207	Iberville	Carville Energy LLC
8494	DG Hunter Unit 3	85	Rapides	City of Alexandria
8494	DG Hunter Unit 4	55	Rapides	City of Alexandria
585	Dolet Hills	720.7	De Soto	CLECO Corp
31135	Doc Bonin Unit 1	53.9	Lafayette	Lafayette Consolidate Government
31135	Doc Bonin Unit 2	100	Lafayette	Lafayette Consolidate Government
31135	Doc Bonin Unit 3	187	Lafayette	Lafayette Consolidate Government
1906	Evangeline Power Station Unit 6-1	222	St Landry	Cleco Evangeline LLC
1906	Evangeline Power Station Unit 6-0	113.6	St Landry	Cleco Evangeline LLC
1906	Evangeline Power Station Unit 7-0	243.1	St Landry	Cleco Evangeline LLC
1906	Evangeline Power Station Unit 7-1	222	St Landry	Cleco Evangeline LLC
1906	Evangeline Power Station Unit 7-2	222	St Landry	Cleco Evangeline LLC
121572	Hargis Hebert South Generating Sta.	50.4	Lafayette	Lafayette Utilities System
121572	Hargis Hebert South Generating Sta.	50.4	Lafayette	Lafayette Utilities System
1186	La Station Unit 1A	148	East Baton Rouge	Entergy Gulf States Inc
1186	La Station Unit 2A	148	East Baton Rouge	Entergy Gulf States Inc
1186	La Station Unit 3A	148	East Baton Rouge	Entergy Gulf States Inc
1186	La Station Unit 4A	274	East Baton Rouge	Entergy Gulf States Inc
1186	La Station Unit 5A		East Baton Rouge	Entergy Gulf States Inc
584	Lieberman Unit 3	114	Caddo	Southwestern Electrical Power Co
584	Lieberman Unit 4	114	Caddo	Southwestern Electrical Power Co
687	Little Gypsy Unit 1	247.7	St Charles	Entergy Louisiana Inc
687	Little Gypsy Unit 2	420.7	St Charles	Entergy Louisiana Inc
687	Little Gypsy Unit 3	582.2	St Charles	Entergy Louisiana Inc
1186	Louisiana 2 Unit 10	50	East Baton Rouge	Entergy Gulf States Inc
1186	Louisiana 2 Unit 11	50	East Baton Rouge	Entergy Gulf States Inc
1186	Louisiana 2 Unit 12	75	East Baton Rouge	Entergy Gulf States
32494	Michoud Unit 1	115.2	Orleans	Entergy New Orleans Inc
32494	Michoud Unit 2	261.8	Orleans	Entergy New Orleans Inc
32494	Michoud Unit 3	582.2	Orleans	Entergy New Orleans Inc
52463	Monroe Unit 11	37.5	Ouachita	Entergy Louisiana Inc
52463	Monroe Unit 12	75	Ouachita	Entergy Louisiana Inc
26326	Morgan City Unit 4	37.5	St Mary	LA Energy &Power Authority
7893	R S Nelson Unit 6	614.6	Calcasieu	Entergy Gulf States Inc
2841	Ninemile Point Unit 1	69	Jefferson	Entergy Louisiana Inc
2841	Ninemile Point Unit 2	112.5	Jefferson	Entergy Louisiana Inc
2841	Ninemile Point Unit 3	169.8	Jefferson	Entergy Louisiana Inc
2841	Ninemile Point Unit 4	783	Jefferson	Entergy Louisiana Inc
2841	Ninemile Point Unit 5	783	Jefferson	Entergy Louisiana Inc
83613	Ouachita Power LLC CTG 01	179.3	Ouachita	Cogentrix Energy Inc
83613	Ouachita Power LLC CTG 02	179.3	Ouachita	Cogentrix Energy Inc
83613	Ouachita Power LLC CTG 03	179.3	Ouachita	Cogentrix Energy Inc
83613	Ouachita Power LLC Steam Turbine 1	122	Ouachita	Cogentrix Energy Inc
83613	Ouachita Power LLC Steam Turbine 2	122	Ouachita	Cogentrix Energy Inc
83613	Ouachita Power LLC Steam Turbine 3	122	Ouachita	Cogentrix Energy Inc
85793	Perryville Power Station Unit 1-1	172.9	Ouachita	Entergy Louisiana Inc
85793	Perryville Power Station Unit 1-2	187.4	Ouachita	Entergy Louisiana Inc
85793	Perryville Power Station Unit 2-1	172.9	Ouachita	Entergy Louisiana Inc
85652	Plaquemine Cogen Facility Unit 500	170	Iberville	American Electric Power
85652	Plaquemine Cogen Facility Unit 600	170	Iberville	American Electric Power
85652	Plaquemine Cogen Facility Unit 700	170	Iberville	American Electric Power
85652	Plaquemine Cogen Facility Unit 800	170	Iberville	American Electric Power
2922	Rodemacher Unit 2	558	Rapides	CLECO Power LLC
2922	Rodemacher Unit 1	445.5	Rapides	CLECO Power LLC
1255	RS Cogen #5	165	Calcasieu	RS Cogen
1255	RS Cogen #6	165	Calcasieu	RS Cogen
19588	R S Nelson Unit 3	163	Calcasieu	Entergy Gulf States Inc
19588	R S Nelson Unit 4	591.8	Calcasieu	Entergy Gulf States Inc
8167	Ruston Unit 2	26.8	Lincoln	Ruston Munciple Utilities
8167	Ruston Unit 3	41.5	Lincoln	Ruston Munciple Utilities
19483	Sterlington Unit 10	247.7	Ouachita	Entergy Louisiana Inc
19483	Sterlington Unit 7AB	115.9	Ouachita	Entergy Louisiana Inc
19483	Sterlington Unit 7C	115.9	Ouachita	Entergy Louisiana Inc
1137	Taft Cogeneration Facility Unit 1	170	St. Charles	Taft Cogeneration LP
1137	Taft Cogeneration Facility Unit 2	170	St. Charles	Taft Cogeneration LP
1137	Taft Cogeneration Facility Unit 3	170	St. Charles	Taft Cogeneration LP
1137	Taft Cogeneration Facility Unit 4	325	St. Charles	Taft Cogeneration LP

Louisiana Electrical Generating Units Potentially Subject to CAIR				
AI #	Facility Name	Name Plate Capacity (Megawatts)	Location (by Parish)	Facility Owner
2432	Teche Unit 2	54	St Mary	CLECO Power LLC
2432	Teche Unit 3	348.5	St Mary	CLECO Power LLC
119640	T. J. Labbe North Generating Station	50.4	Lafayette	Lafayette Utilities System
119640	T. J. Labbe North Generating Station	50.4	Lafayette	Lafayette Utilities System
83619	Washington Parish Engy Center CT1	207	Washington	Washington Parish Engy Ctr LLC
83619	Washington Parish Engy Center CT1	207	Washington	Washington Parish Engy Ctr, LLC
83898	Waterford 1 & 2 Unit 1	445.5	St Charles	Entergy Louisiana Inc
83898	Waterford 1 & 2 Unit 2	445.5	St Charles	Entergy Louisiana Inc
2625	Willow Glen Unit 1	163.2	Iberville	Entergy Gulf States Inc
2625	Willow Glen Unit 2	239.4	Iberville	Entergy Gulf States Inc
2625	Willow Glen Unit 3	591.8	Iberville	Entergy Gulf States Inc
2625	Willow Glen Unit 4	591.6	Iberville	Entergy Gulf States Inc
2625	Willow Glen Unit 5	591.8	Iberville	Entergy Gulf States Inc
3647	#8 Turbine Generator	27.5	Jackson	Smurfit Stone Container Corp
8838	Houma Unit 15	26	Terrebonne	Terrebonne Parish Consolidated Government
8838	Houma Unit 16	41.5	Terrebonne	Terrebonne Parish Consolidated Government

0601#029
Herman Robinson, CPM
Executive Counsel

Registered Equine Dentists:
Original Registration Fee \$200
Annual Renewal Fee \$125
Late Renewal Fee \$100
Initial Application Fee \$100

POTPOURRI

**Department of Health and Hospitals
Board of Veterinary Medicine**

Wendy D. Parrish
Administrative Director

Fee Schedule

0601#016

Following are the fees that are charged by the Louisiana Board of Veterinary Medicine.

Doctors of Veterinary Medicine:

Annual Active Renewal Fee \$225
Annual Inactive Renewal Fee \$100
Renewal Late Fee \$125
Renewal Late CE Fee \$ 25
DVM Original License Fee \$225
Application Fee (Initial) \$ 75
State Board Examination Fee \$175
Duplicate Wall Certificate Fee \$ 25

Registered Veterinary Technicians:

Annual Renewal Fee \$ 30
Late Renewal Fee \$ 20
Examination Fee (VTNE) \$ 40
(Does not include exam vendor's cost)
Original Certification Fee \$ 30
Initial Application Fee \$ 25

Certified Animal Euthanasia Technicians:

Annual Renewal Fee \$ 50
Late Renewal Fee \$ 25
Course Fee \$ 80
Examination Fee \$ 50
Original Full Certification Fee \$ 50
Temporary Certification Fee \$ 50
Initial Application Fee \$ 25

POTPOURRI

**Department of Natural Resources
Office of Conservation**

Orphaned Oilfield Sites

Office of Conservation records indicate that the Oilfield Sites listed in the table below have met the requirements as set forth by Section 91 of Act 404, R.S. 30:80 et seq., and as such are being declared Orphaned Oilfield Sites.

Operator	Field	District	Well Name	Well Number	Serial Number
Berkshire Oil Company	Golden Meadow	L	Estate of Elie Ducos	1	46257
W. D. Tarver	Big Island	M	Floyd SWD	1	170845
W. D. Tarver	Big Island	M	Deville Heirs	1	172875
W. D. Tarver	North Big Island	M	Paul 1 Su320; Price	1	121099
W. D. Tarver	North Big Island	M	Deville B	1	228817
Great West Energy & Expl., Inc.	Larto Lake	M	5200 Ra Sue; Missiana Frne	13	226370
Preston D. Watson	Monroe	M	Preston Watson	1	089023
J. J. Potts	Monroe	M	Reed-Robertson	2	015252
Lynn Barnett	Monroe	M	Lynn Barnett	1	094713

Operator	Field	District	Well Name	Well Number	Serial Number
O. B. Mitchell	Richland	M	O. B. Mitchell	2	129672
O. B. Mitchell	Richland	M	O. B. Mitchell	3	130592
Evangeline Pumpers, Inc.	Pine Prairie	L	Crowell Land & Minerals Corp C	12	107087
Evangeline Pumpers, Inc.	Pine Prairie	L	Crowell Land & Minerals Corp C	12-D	108460

Commercial Facility
Bienville Parish

James H. Welsh
Commissioner

0601#085

POTPOURRI

**Department of Natural Resources
Office of Conservation
Injection and Mining Division**

Docket No. IMD 2006-02

James H. Welsh
Commissioner

0601#053

POTPOURRI

**Department of Natural Resources
Office of Conservation
Injection and Mining Division**

Docket No. IMD 2006-01

Pursuant to the provisions of the laws of the State of Louisiana and particularly Title 30 of the Louisiana Revised Statutes of 1950 as amended, and the provisions of Statewide Order No. 29-B, notice is hereby given that the Commissioner of Conservation will conduct a hearing at 6 p.m., Wednesday, March 8, 2006, in the Mayor and Council Meeting Room at Arcadia City Hall, 1819 South Railroad Avenue, Arcadia, LA.

At such hearing, the commissioner, or his designated representative, will hear testimony relative to the application of Basic Energy Services, L.P., 400 W. Illinois, Suite 800, Midland, TX 79701. The applicant requests approval from the Office of Conservation to store, treat, and dispose of exploration and production waste (E&P Waste) by means of deep well injection. The facility is located in Section 032, Township 17 North, Range 7 West in Bienville Parish, near Sailes, LA.

The application is available for inspection by contacting Ms. Armanda Watson, Office of Conservation, Injection & Mining Division, Room 817 of the LaSalle Building, 617 North Third Street, Baton Rouge, LA, or by visiting the Bienville Parish Police Jury in Arcadia, LA, or the Bienville Parish Library in Arcadia, LA. Information may be received by calling Ms. Armanda Watson at 225/342-5515.

All interested persons will be afforded an opportunity to present data, views or arguments, orally or in writing, at said public hearing. Written comments which will not be presented at the hearing must be received no later than 4:30 p.m., Wednesday, March 15, 2006, at the Baton Rouge Office. Comments should be directed to:

Office of Conservation
Injection and Mining Division
Post Office Box 94275
Baton Rouge, LA 70804-9275
Re: Docket No. IMD 2006-01

Pursuant to the provisions of the laws of the State of Louisiana and particularly Title 30 of the Louisiana Revised Statutes of 1950 as amended, and the provisions of Statewide Order No. 29-B (LAC 43:XIX.Subpart 1.Chapter 5), notice is hereby given that the Commissioner of Conservation will conduct a hearing at 6 p.m., Thursday, March 16, 2006, in the Jefferson Davis Parish Police Jury Meeting Room at the Sidney E. Briscoe, Jr. Building, 304 N State Street, Jennings, LA.

At such hearing, the commissioner, or his designated representative, will hear testimony relative to the application of MBO, Inc., 1431 Graham Drive Suite 215, Tomball, TX 77375. The applicant requests approval from the Office of Conservation to reopen its closed exploration and production waste (E&P Waste) land treatment facility as major modification to its E&P Waste Type A commercial facility permit for the receipt, temporary storage, treatment and disposal of E&P Waste generated from the drilling and production of oil and gas wells utilizing land treatment technology and subsurface injection. MBO, Inc. intends to operate the facility under the trade name of Lacassine Oilfield Services. The permitted facility is located in Jefferson Davis Parish, Section 013, Township 09 South, Range 06 West, approximately 1.6 miles north of Interstate 10, west of Highway 101, approximately 2.5 miles northwest of Lacassine, LA.

The application is available for inspection between 8 a.m. and 4:30 p.m., Monday through Friday in the Injection & Mining Division, Room 817 of the LaSalle Building, 617 North Third Street, Baton Rouge, LA. Copies of the application are also available for review at the Jefferson Davis Parish Police Jury Office in Jennings, LA, or the Jefferson Davis Parish Library, 301 South Sarah Street, Welsh, LA. Information concerning the application may be obtained by contacting Mr. Eura DeHart, Jr. at (225) 342-5515.

All interested persons will be afforded an opportunity to present testimony, facts, or oral or written comments, at said public hearing. Written comments which will not be presented at the hearing must be received by the Office of Conservation no later than 4:30 p.m., Thursday, March 23, 2006, at the Baton Rouge Office. Comments should be directed to:

Eura DeHart, Jr.
Office of Conservation
Injection and Mining Division

P.O. Box 94275
Baton Rouge, LA 70804-9275
Re: Docket No. IMD 2006-02
Commercial Facility
Jefferson Davis Parish

James H. Welsh
Commissioner

0601#086

POTPOURRI

**Department of Natural Resources
Office of the Secretary
Fishermen's Gear Compensation Fund**

Loran Coordinates

In accordance with the provisions of R.S. 56:700.1 et seq., notice is given that 7 claims in the amount of \$26,530.93 were received for payment during the period December 1, 2005-December 31, 2005.

There were 6 claims paid and 1 claim denied.
Latitude/Longitude Coordinates of reported underwater obstructions are:

2905.020	9054.100	Terrebonne
2909.451	9107.189	Terrebonne
2915.892	8952.741	Jefferson
2917.353	8939.882	Plaquemines
2950.212	8922.853	St. Bernard
3000.571	8932.797	St. Bernard

A list of claimants and amounts paid can be obtained from Verlie Wims, Administrator, Fishermen's Gear Compensation Fund, P.O. Box 94396, Baton Rouge, LA 70804 or you can call (225) 342-0122.

Scott A. Angelle
Secretary

0601#087